



Daily Completion Report

Well ID: 55-29
Field: Newberry

Alta Rock Energy Inc.
Well Name: Newberry 55-29

Report No: 74 **Report For 09:00 AM December 9, 2012**

Project Manager: Michael Moore	Cost Incurred to Date:	\$4,534,097.57	State: OR
Measured Depth (ft.): 10,060	Field Tickets:		County: Deschutes
Vertical Depth (ft.):			Field: Newberry
Plug Back MD:			
Plug Back TVD:			

Current Operations: Heat up well and pull DTS cable.

Prior Operations: Stimulate Zone 3

Planned Operations: Heat up and flow test well.

Well site Supervisors: Ted DeRocher Michael Moore **Tel No.: 775-830-7406 541-410-1795**

Operations Summary for December 8, 2012

From	To	Elapsed	Code	Operations Description	
0:00	12:00	12.00	134.000	SHUT-IN	Turned off generator 1 so that only generator 2 is running. Monitor well head pressure and DTS.
12:00	15:00	3.00	134.000	SHUT-IN	Begin staging for removal of DTS.
15:00	16:00	1.00	134.000	SHUT-IN	Try to get DTS cable past bridged zone. Attempt is unsuccessful. Begin pulling DTS.
16:00	19:00	3.00	134.000	SHUT-IN	Pull DTS out of hole, problems during final cable removal due to icing within lubricator; cable snapped and sinker bars lost down hole. Begin pulling ancillary sensors. Turned off all generators, except the office generator.

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Issued PO's

VENDOR	AMOUNT	DESCRIPTION

Activity Comments

Pulled DTS cable out of hole and demobilized components. Began pulling all ancillary sensors. Made sure all lines and pumps were drained. Begin staging for the demob of non-essential equipment.

Total injected volume: 10,916,936 gallons
WHP at 11:59pm: -11 psi